Dominion Energy Southeast Services, Inc. Rates & Regulatory Services 400 Otarre Parkway, Cayce, SC 29033 Mailing Address: 220 Operation Way, MC C111, Cayce SC 29033 DominionEnergy.com



March 16, 2021

Ms. Jocelyn Boyd Chief Clerk & Administrator The Public Service Commission of South Carolina 101 Executive Center Drive, Suite 100 Columbia, South Carolina 29210

Dear Ms. Boyd:

Attached are copies of the Quarterly Report for Dominion Energy South Carolina, Inc., Electric Retail Operations and Gas Distribution Operations for the twelve months ended December 31, 2020.

The Total as Adjusted Return on Equity of 7.32% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

Sincerely,

John Raftery

Attachments

c: Dawn Hipp (ORS)
Daniel Sullivan (ORS)
Mark Rhoden (ORS)

CERTIFICATION

I, Rodney Blevins, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of Dominion Energy South Carolina, Inc. required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

Ton B.
Signature of President
Rodney Blevins Typed or Printed Name of Person Signing
<u>President – Dominion Energy South Carolina, Inc.</u> Title
3-8-21
Date Signed

Subscribed and Sworn to me on this	of MARCH,
Denerme in Some	
Notary Public	
My Commission Expires: 3/15/29	

CERTIFICATION

I, James Chapman, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of Dominion Energy South Carolina, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

	Signature of Chief Financial Officer
THER N	James Chapman Typed or Printed Name of Person Signing
COMMISSION NUMBER	Executive Vice President & Chief Financial Officer Title
7514580 WEALTH OF	March 11,2021 Date Signed
Subscribed and Sworn to me on this	11th of March,
Notary Public	

My Commission Expires: March 31, 2024
CHYOF RICHMOND

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EXHIBIT A

DOMINION ENERGY SOUTH CAROLINA, INC. RETAIL ELECTRIC OPERATING EXPERIENCE TWELVE MONTHS ENDED DECEMBER 31, 2020

<u>DESCRIPTION</u>	PER BOOKS ADJ. FOR REGULATORY <u>ORDERS</u> (\$)	ACCOUNTING & PRO FORMA ADJUSTMENTS (\$)	TOTAL AS <u>ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
OPERATING REVENUES	2,303,654,998	(351,270,204)	1,952,384,794
OPERATING EXPENSES			
Fuel Costs Other O&M Expenses Deprec. & Amort. Expenses Taxes Other Than Income Income Taxes	485,460,601 546,784,318 420,903,475 200,369,371 104,277,617	(23,633,603) (138,767,582) 2,101,750 (45,259,332)	485,460,601 523,150,715 282,135,893 202,471,121 59,018,285
Total Operating Expenses	1,757,795,382	(205,558,767)	1,552,236,615
Operating Return Customer Growth Int. on Customer Deposits	545,859,616 4,218,864 (1,329,048)	(145,711,437) (1,126,181)	400,148,179 3,092,683 (1,329,048)
Total Income for Return	548,749,432	(146,837,618)	401,911,814
ORIGINAL COST RATE BASE			
Gross Plant in Service Reserve for Deprec.	11,143,040,052 4,621,566,055	(5,489,228) 1,797,619	11,137,550,824 4,623,363,674
Net Plant CWIP Net Deferred/Credits Accum. Def. Income Taxes Materials & Supplies Working Capital	6,521,473,997 368,769,233 (551,713,210) (931,468,023) 404,509,800 13,373,560	(7,286,847) - 346,773 - 1,095,388 (2,861,225)	6,514,187,150 368,769,233 (551,366,437) (931,468,023) 405,605,188 10,512,335
Total Original Cost Rate Base	5,824,945,357	(8,705,911)	5,816,239,446
RATE OF RETURN RETURN ON EQUITY	9.42% 12.08%		6.91% 7.32%

For information purposes only, including DSM revenues and expenses, the Total as Adjusted ROE is 7.74%

The Total as Adjusted Return on Equity of 7.32% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Supplemental Schedule To Exhibit A

DOMINION ENERGY SOUTH CAROLINA, INC. ANNUALIZED INTEREST EXPENSE

TWELVE MONTHS ENDED DECEMBER 31, 2020

RATE BASE LONG-TERM DEBT RATIO	\$	5,942,870,592 <u>47.29%</u>
AVERAGE COST OF DEBT	\$	2,810,383,503 <u>6.44%</u>
ANNUALIZED INTEREST TAX BOOK INTEREST	\$ \$	180,988,698 195,954,065
INTEREST ADJUSTMENT	<u>\$</u>	(14,965,367)
ADJUSTMENT TO INCOME TAXES:		
STATE INCOME TAX @ 5%	\$	748,268
FEDERAL INCOME TAX @ 21%	\$	2,985,591
TOTAL INCOME TAX EFFECT	\$	3,733,859
RETAIL ELECTRIC RATE BASE PERCENTAGE		<u>98.13%</u>
	<u>\$</u>	3,664,007

The Total as Adjusted Return on Equity of 7.32% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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EXHIBIT A-1

DOMINION ENERGY SOUTH CAROLINA, INC. PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT DECEMBER 31, 2020

ELECTRIC PLANT IN SERVICE	L PER BOOKS ADJ. R REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
Production	\$ 5,128,171,205	97.02%	\$ 4,975,351,703
Transmission	\$ 1,954,589,630	96.84%	\$ 1,892,883,235
Distribution	\$ 3,651,340,633	99.99%	\$ 3,650,975,499
General	\$ 214,666,617	98.00%	\$ 210,369,105
Intangible	\$ 95,899,424	98.00%	\$ 93,979,568
Common	\$ 326,007,438	98.00%	\$ 319,480,942
TOTAL	\$ 11,370,674,947		\$ 11,143,040,052
CONSTRUCTION WORK IN PROGRESS			
Production	\$ 197,683,324	97.02%	\$ 191,792,361
Transmission	\$ 109,189,583	96.84%	\$ 105,742,468
Distribution	\$ 31,906,289	99.99%	\$ 31,903,099
General	\$ 10,783,642	98.00%	\$ 10,567,759
Intangible	\$ 5,511,171	98.00%	\$ 5,400,840
Common	\$ 23,839,970	98.00%	\$ 23,362,706
TOTAL	\$ 378,913,979		\$ 368,769,233
RESERVE FOR DEPRECIATION			
Production	\$ 2,707,469,638	97.02%	\$ 2,626,787,043
Transmission	\$ 487,682,169	96.85%	\$ 472,310,427
Distribution	\$ 1,203,524,180	99.99%	\$ 1,203,403,828
General	\$ 160,088,620	97.81%	\$ 156,588,368
Common	\$ 166,108,257	97.81%	\$ 162,476,389
TOTAL	\$ 4,724,872,864		\$ 4,621,566,055

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EXHIBIT A-2

DOMINION ENERGY SOUTH CAROLINA, INC. RETAIL ELECTRIC OPERATIONS

AT DECEMBER 31, 2020

NET DEFERRED DEBITS/CREDITS	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
Environmental	(437,683)		(437,683)
Wateree Scrubber Deferral - Ratebase Adj	15,223,991	-	15,223,991
FASB 106 Rate Base Reduction	(119,733,996)	346,773	(119,387,223)
Pension Deferral - Rate Base Adj	34,138,745	-	34,138,745
Tax Deferrals	(533,094,417)	-	(533,094,417)
Canadys Retirement - Rate Base Adj	52,190,150	<u>-</u>	52,190,150
TOTAL	(551,713,210)	346,773	(551,366,437)
MATERIALS & SUPPLIES			
Nuclear Fuel	194,513,900	-	194,513,900
Fossil Fuel	55,256,853	1,095,388	56,352,241
Other Materials & Supplies	154,739,047		154,739,047
TOTAL	404,509,800	1,095,388	405,605,188
WORKING CAPITAL, OTHER THAN MATER	IALS & SUPPLIES		
Working Cash	93,611,705	(2,861,225)	90,750,480
Prepayments	60,440,821		60,440,821
Total Investor Advanced Funds	154,052,526	(2,861,225)	151,191,301
Less: Customer Deposits	(50,208,706)	-	(50,208,706)
Average Tax Accruals	(77,414,151)	-	(77,414,151)
Nuclear Refueling	(3,723,807)	-	(3,723,807)
Injuries & Damages	(9,332,302)	<u>-</u>	(9,332,302)
TOTAL WORKING CAPITAL	13,373,560	10,512,335	

The Total as Adjusted Return on Equity of 7.32% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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DOMINION ENERGY SOUTH CAROLINA, INC. ACCOUNTING & PRO FORMA ADJUSTMENTS TOTAL ELECTRIC OPERATING EXPERIENCE TWELVE MONTHS ENDED DECEMBER 31, 2020

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				DEPREC. &	TAXES	STATE	FEDERAL						
			O & M	AMORT.	OTHER THAN	INCOME TAX	INCOME TAX	PLANT IN	ACCUM.		MATERIALS &	DEFERRED	WORKING
<u>ADJ. #</u>	DESCRIPTION	REVENUES	EXPENSES	EXPENSE	INCOME	<u>@ 5%</u>	@ 21%	SERVICE	DEPREC.	<u>CWIP</u>	SUPPLIES	DBT/CRDT	<u>CASH</u>
1	WAGES, BENEFITS & PAYROLL TAXES		(6,163,663)		(435,022)	329,934	1,316,438						(770,458)
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,078,385)		(698,237)	438,831	1,750,936						(1,009,798)
3	ANNUALIZE HEALTH CARE		6,950,009			(347,500)	(1,386,527)						868,751
4	REMOVE EMPLOYEE CLUBS			(136,956)		6,848	27,323	(5,601,364)	(2,583,648)	-			-
5	CAPITAL COST RIDER AND OTHER NUCLEAR ADJUSTMENTS	(313,890,242)	-	(138,405,300)	(1,674,604)	(8,690,517)	(32,353,439)	-	-	-		-	-
6	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			(242,940)		12,147	48,467		4,411,933				
7	ADJUST PROPERTY TAXES				5,182,182	(259,109)	(1,033,845)						
8	ANNUALIZE INSURANCE EXPENSE		4,741,872			(237,094)	(946,003)						592,734
9	OPEB		(474,878)			23,744	94,738					356,396	(59,360)
10	TAX EFFECT OF ANNUALIZED INTEREST					13,417	53,532						
11	REMOVE AMOUNTS ASSOCIATED WITH DSM	(37,379,962)	(19,979,527)		(199,422)	(860,051)	(3,431,602)						(2,497,441)
12	FUEL INVENTORY										1,137,947		
13	PURCHASED POWER EXPENSE ADJUSTMENT		(766,654)			38,333	152,947						
	TOTAL	(351,270,204)	(23,771,226)	(138,785,196)	2,174,897	(9,531,017)	(35,707,035)	(5,601,364)	1,828,285	-	1,137,947	356,396	(2,875,572)

The Total as Adjusted Return on Equity of 7.32% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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DOMINION ENERGY SOUTH CAROLINA, INC. ACCOUNTING & PRO FORMA ADJUSTMENTS RETAIL ELECTRIC OPERATING EXPERIENCE TWELVE MONTHS ENDED DECEMBER 31, 2020

				DEPREC. &	TAXES	STATE	FEDERAL						
			O & M	AMORT.	OTHER THAN	INCOME TAX	INCOME TAX	PLANT IN	ACCUM.		MATERIALS &	DEFERRED	WORKING
<u>ADJ. #</u>	<u>DESCRIPTION</u>	REVENUES	EXPENSES	EXPENSE	INCOME	<u>@ 5%</u>	@21%	SERVICE	DEPREC.	CWIP	SUPPLIES	DBT/CRDT	CASH
1	WAGES, BENEFITS & PAYROLL TAXES		(5,997,244)		(423,276)	321,026	1,280,894						(749,656)
2	INCENTIVE COMPENSATION ADJUSTMENT		(7,860,269)		(679,385)	426,983	1,703,661						(982,534)
3	ANNUALIZE HEALTH CARE		6,762,359			(338,118)	(1,349,091)						845,295
4	REMOVE EMPLOYEE CLUBS			(133,962)		6,698	26,725	(5,489,228)	(2,527,158)	-			-
5	REMOVE NEW NUCLEAR AMOUNTS	(313,890,242)	-	(138,405,300)	(1,674,604)	(8,690,517)	(32,353,439)	-	-	-		-	-
6	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			(228,320)		11,416	45,550		4,324,777				
7	ADJUST PROPERTY TAXES				5,078,437	(253,922)	(1,013,148)						
8	ANNUALIZE INSURANCE EXPENSE		4,646,942			(232,347)	(927,065)						580,868
9	ОРЕВ		(462,056)			23,103	92,180					346,773	(57,757)
10	TAX EFFECT OF ANNUALIZED INTEREST					13,257	52,895						
11	REMOVE AMOUNTS ASSOCIATED WITH DSM	(37,379,962)	(19,979,527)		(199,422)	(860,051)	(3,431,602)						(2,497,441)
12	FUEL INVENTORY										1,095,388		
13	PURCHASED POWER EXPENSE ADJUSTMENT		(743,808)			37,190	148,390						
	TOTAL -	(351,270,204)	(23,633,603)	(138,767,582)	2,101,750	(9,535,282)	(35,724,050)	(5,489,228)	1,797,619		1,095,388	346,773	(2,861,225)
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The Total as Adjusted Return on Equity of 7.32% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

EXHIBIT B

DOMINION ENERGY SOUTH CAROLINA, INC. CAPITAL STRUCTURE AT DECEMBER 31, 2020

RETAIL ELECTRIC	CAPITALIZATION \$	RATIO %	EMBEDDED COST/RATE %	OVERALL COST/RATE %
LONG-TERM DEBT *	3,855,787,000	47.29	6.44	3.05
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	4,298,235,267	52.71	7.32	3.86
TOTAL	8,154,122,267	100.00		6.91

^{*}Pro Forma Capital Structure includes an estimated \$500M debt issuance planned in Q2 2021.

The Total as Adjusted Return on Equity of 7.32% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

EXHIBIT C

DOMINION ENERGY SOUTH CAROLINA, INC. EARNINGS PER SHARE

Earnings per share are calculated based on average shares outstanding of Dominion Energy Inc., and represent Dominion Energy South Carolina's contribution to overall earnings.

TWELVE MONTHS ENDED DECEMBER 31, 2020

NET INCOME (LOSS) AFTER DIV. OF PREF. STOCK \$294,245,822

EARNINGS (LOSS) PER SHARE \$0.35

AVG. NUMBER OF SHARES OUTSTANDING 830,988,204

The Total as Adjusted Return on Equity of 7.32% reflects the earnings associated with the base retail electric busi and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated abandoned nuclear units.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred in arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

EXHIBIT D

DOMINION ENERGY SOUTH CAROLINA, INC. RATIO OF EARNINGS TO FIXED CHARGES TWELVE MONTHS ENDED DECEMBER 31, 2020

LINE NO.		\$000's
	-	· · · · · · · · · · · · · · · · · · ·
1	EARNINGS	000 407
2	Net Income (Loss)	363,167
3	Losses from Equity Investees	1,388
4	Total Fixed Charges, As Below	227,147
5	TOTAL EARNINGS (LOSS)	591,702
6	FIXED CHARGES	
7	Interest on Long-Term Debt	194,619
8	Other Interest	11,460
9	Amort. Of Debt Prem Discount & Exp. (Net)	18,805
10	Rental Int. Portion	2,263
11	Distribution on Trust Preferred	
12	TOTAL FIXED CHARGES	227,147
40	Des terreservices are relieved to more Desferences Consuits Dividend	
13	Pre-tax earnings required to pay Preference Security Dividend	
14	Total Fixed Charges and Preference Security Dividend	227,147
15	RATIO OF EARNINGS (LOSS) TO FIXED CHARGES	2.60

The Total as Adjusted Return on Equity of 7.32% reflects the earnings associated with the base retail electric business on and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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DOMINION ENERGY SOUTH CAROLINA, INC. TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE 12 MONTHS ENDED December, 2020

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
	COL. A \$	COL. B \$	COL. C \$
OPERATING REVENUES	387,915,420	4,221,878	392,137,299
OPERATING EXPENSES			
Cost of Gas	182,358,751		182,358,751
Other O&M Expenses	72,352,012	(431,223)	71,920,789
Deprec. & Amort. Expenses	35,906,281	1,200,974	37,107,254
Taxes Other Than Income	29,337,700	4,188,059	33,525,759
Income Taxes	8,702,472	(171,688)	8,530,784
State	4,078,220	(34,406)	4,043,814
Federal	19,434,181	(137,282)	19,296,899
Def. Inc. Taxes (Net)	(14,755,393)	-	(14,755,393)
Invest. Tax Cr. (Net)	(54,536)	-	(54,536)
Total Operating Expenses	328,657,215	4,786,122	333,443,337
Operating Return	59,258,205	(564,244)	58,693,961
Customer Growth	1,073,397	-	1,073,397
Int. on Cust. Deposits Net	(257,082)		(257,082)
Total Income For Return	60,074,521	(564,244)	59,510,277
ORIGINAL COST RATE BASE			
Gross Plant in Service	1,428,981,634	(553,981)	1,428,427,653
Reserve for Depre.	520,677,488	1,046,457	521,723,945
		,, -	
Net Plant	908,304,146	(1,600,438)	906,703,708
CWIP	49,360,060	-	49,360,060
Accum. Def. Income Taxes	(101,455,365)	-	(101,455,365)
Net Deferred Debits / Credits	(80,946,276)	84,712	(80,861,563)
Materials & Supplies	18,090,335	-	18,090,335
Working Capital	(7,153,671)	(53,903)	(7,207,574)
Total Original Cost Rate Base	786,199,229	(1,569,629)	784,629,600
RATE OF RETURN	7.64%		7.58%
RETURN ON EQUITY	8.72%		8.61%

									SL	IPPLEMENTAL SCH TO EX	HEDULE IT
ADJ#	DESCRIPTION	REVENUE	O&M EXPENSE	DEPREC & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM DEPRE	DEFERRED DEBITS & CREDITS	WORKING Z CAPITAL
1	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		(1,186,867)		(83,767)	63,532	253,492				(148,35 <u>8)</u>
2	REMOVE EMPLOYEE CLUBS			(13,545)		677	2,702	(553,981)	(255,526)		_ ' -\
3	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			1,214,519		(60,726)	(242,297)		1,301,983		
4	ANNUALIZE PROPERTY TAXES				4,309,262	(215,463)	(859,698)				<u>. jm</u>
5	ANNUALIZE HEALTH CARE EXPENSES		1,255,208			(62,760)	(250,414)				156,901
6	ANNUALIZE OTHER POST-EMPLOYEE BENEFITS (OPEB)		(112,874)			5,644	22,518			84,712	(14,10 9)
7	ANNUALIZE INSURANCE EXPENSE		256,080			(12,804)	(51,088)				32,01 0 \
8	TAX EFFECT OF ANNUALIZED INTEREST					2,390	9,537				. ≥
9	ANNUALIZE CURRENT PENSION EXPENSE		298,830			(14,941)	(59,617)				<u>න</u> 37,35
10	WNA DEFERRAL AMORTIZATION ADJUSTMENT	(787,509)			(4,927)	(39,129)	(156,125)				1 16 -6
11	ANNUALIZE RSA REVENUE INCREASE (ORDER NO. 2020-701)	5,032,311			31,482	250,041	997,665				3. 4
12	EXECUTIVE AND INCENTIVE COMPENSATION ADJUSTMENT		(941,599)		(63,848)	50,272	200,587				(117,70 0)
13	ANNUALIZE FORT JACKSON PRIVATIZATION CONTRACT REVENUE	(22,923)			(143)	(1,139)	(4,545)				
	TOTAL ADJUSTMENTS	4,221,878	(431,223)	1,200,974	4,188,059	(34,406)	(137,282)	(553,981)	1,046,457	84,712	(53,90 5/ 0

SUPPLEMENTAL SCHEDULE TO EXHIBIT A

DOMINION ENERGY SOUTH CAROLINA, INC. GAS ANNUALIZED INTEREST EXPENSE 12 MONTHS ENDED December, 2020

RATE BASE LONG-TERM DEBT RATIO		\$786,199,229 0.4729
LONG TERMIDED TO THE		\$371,793,615
AVERAGE COST OF DEBT		0.0644
ANNUALIZED INTEREST		\$23,943,509
TAX BOOK INTEREST		\$23,690,059
INTEREST ADJUSTMENT		\$253,450
ADJUSTMENT TO INCOME TAXES:		
STATE INCOME TAX	(\$12,672)	
FEDERAL INCOME TAX	(\$50,563)	
TOTAL INCOME TAX EFFECT		(\$63,236)

SUPPLEMENTAL SCHEDULE TO EXHIBIT A

DOMINION ENERGY SOUTH CAROLINA, INC. RATE BASE DETAIL TOTAL GAS OPERATIONS 12 MONTHS ENDED December, 2020

NET DEFERRED DEBITS/CREDITS	PER BOOKS ADJ. FOR RGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
ENVIRONMENTAL	\$ 9,172,562	\$	\$ 9,172,562
PENSION DEFERRAL	4,689,559	0	4,689,559
FSB 106 RATE BASE REDUCTION	(18,682,776)	84,712	(18,598,064)
TAX DEFERRALS	(76,325,507)	0	(76,325,507)
UNRECOVERED PLANT GAS ERTs	199,886	0	199,886
TOTAL	(80,946,276)	84,712	(80,861,563)
MATERIALS & SUPPLIES			
NATURAL GAS STORAGE	14,852,870	0	14,852,870
OTHER M&S	3,237,465	0	3,237,465
TOTAL	18,090,335	0	18,090,335
WORKING CAPITAL			
WORKING CASH	9,044,001	(53,903)	8,990,099
PREPAYMENTS	11,901,334	0	11,901,334
CUSTOMER DEPOSITS	(10,141,220)	0	(10,141,220)
AVERAGE TAX ACCRUALS	(17,534,921)	0	(17,534,921)
INJURIES & DAMAGES	(422,867)	0	(422,867)
TOTAL WORKING CAPITAL	(7,153,671)	(53,903)	(7,207,574)

EXHIBIT B

	AMOUNT PER BOOKS Dec-20 (COL. 1)	CAPITALIZATION RATIO (COL. 2) %	COST OF DEBT RETURN ON EQUITY (COL. 3) %	WEIGHTED COST OF CAPITAL (COL. 4) %
LONG-TERM DEBT * PREFERRED STOCK COMMON EQUITY TOTAL	3,855,787,000 100,000 4,298,235,267 8,154,122,267	47.29% 0.00% 52.71% 100.00%	6.44% 0.00% 8.61%	3.05% 0.00% 4.54% 7.58%

^{*}Pro forma capital structure includes an estimated \$500M debt issuance planned in Q2 2021.

EXHIBIT C

DOMINION ENERGY SOUTH CAROLINA, INC. EARNINGS PER SHARE

Earnings per share are calculated based on average shares outstanding of Dominion Energy Inc., and represent Dominion Energy South Carolina's contribution to overall earnings.

TWELVE MONTHS ENDED DECEMBER 31, 2020

NET INCOME (LOSS) AFTER DIV. OF PREF. STOCK	\$294,245,822
EARNINGS (LOSS) PER SHARE	\$0.35
AVG. NUMBER OF SHARES OUTSTANDING	830.988.204

EXHIBIT D

DOMINION ENERGY SOUTH CAROLINA, INC. RATIO OF EARNINGS TO FIXED CHARGES TWELVE MONTHS ENDED DECEMBER 31, 2020

LINE NO.		\$000's
NO.	-	φ000 S
1	EARNINGS	
2	Net Income (Loss)	363,167
3	Losses from Equity Investees	1,388
4	Total Fixed Charges, As Below	227,147
•	Total Tixou Chargos, No Bolow	
5	TOTAL EARNINGS (LOSS)	591,702
6	FIXED CHARGES	
7	Interest on Long-Term Debt	194,619
8	Other Interest	,
		11,460
9	Amort. Of Debt Prem Discount & Exp. (Net)	18,805
10	Rental Int. Portion	2,263
11	Distribution on Trust Preferred	
12	TOTAL FIXED CHARGES	227,147
12	TOTAL TIALD CHARGES	221,141
13	Pre-tax earnings required to pay Preference Security Dividend	
13	Fre-tax earnings required to pay Frereierence Security Dividend	
	Total Fired Charges and Brofessons Consulty Dividend	
14	Total Fixed Charges and Preference Security Dividend	227,147
15	RATIO OF EARNINGS (LOSS) TO FIXED CHARGES	2.60